Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2010 (Thousand Barrels)

Commodity	Supply						Disposition				1
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	38,385			37,945	_	-1,158	2,893	72,279	-	0	56,811
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,979	-6	2,349	129			377	1,922	262	1,890	7,883
Pentanes Plus	954	-6	2,349	129	_		17	711	33	187	7,003
Liquefied Petroleum Gases	1,025		2,349	129	_		360	1,211	229	1,703	7,812
Ethane/Ethylene	5		2,049	125	_		-	1,211		5	7,012
Propane/Propylene	358		1,506	115	_		187	_	215	1,577	2,194
Normal Butane/Butylene	184		789	14	_		103	697	13	174	5,024
Isobutane/Isobutylene	478		54	_	_		70	514	-	-52	594
•						4		40-0-			4=
Other Liquids		291		1,629	8,036	1,676	-1,364	12,587	63	345	45,380
Hydrogen/Oxygenates/Renewables/		291			4,361	775	-378	5,802	2	0	2,127
Other Hydrocarbons		291		_	4,361	1,223	-3/6	1,223	_	0	2,127
Oxygenates (excluding Fuel Ethanol)				_	_	1,223		1,223	2	0	
Renewable Fuels (including Fuel Ethanol)		291		_	4,361	-451	-378	4,579	_	0	2,127
Fuel Ethanol		291		_	4,361	-476	-379	4,555	_	0	2,003
Renewable Fuels Except Fuel Ethanol				_	4,001	25	1	24	_	ő	124
Other Hydrocarbons				_	_	0			_	Ö	
Unfinished Oils				1,229	_		1,363	-479	_	345	19,791
Motor Gasoline Blend.Comp. (MGBC)		_		400	3,675	901	-2,349	7,264	61	0	23,462
Reformulated		_		_	2,377	-136	-1,406	3.647	_	0	11,894
Conventional		_		400	1,298	1,037	-943	3,617	61	0	11,568
Aviation Gasoline Blend. Comp				-			-		-	-	_
Finished Petroleum Products		_	89,763	3,096	2,209	-425	-627		8,040	87,230	34,364
Finished Motor Gasoline		_	47,762	86	1,019	-425	-899		1,259	48,082	4,351
Reformulated		_	33,764	_	_	210	-389		451	33,912	81
Conventional		_	13,998	86	1,019	-635	-510		808	14,170	4,270
Finished Aviation Gasoline			34	_	_		66		_	-32	295
Kerosene-Type Jet Fuel			11,514	1,106	265		-582		683	12,784	8,293
Kerosene			95	_	_		4		3	88	95
Distillate Fuel Oil			16,691	86	1,030	0	463		1,645	15,699	12,493
15 ppm sulfur and under ⁶			14,736	86	1,030	-8	233		723	14,888	10,116
Greater than 15 ppm to 500 ppm sulfur ⁶			639	-	_	8	202		305	140	1,107
Greater than 500 ppm sulfur			1,316	4 700	_		28		617	671	1,270
Residual Fuel Oil ⁷			3,863	1,702	_		375		567	4,623	4,921
Less than 0.31 percent sulfur			55 1,302	622 103	_		-70 144		NA NA	NA NA	158 868
0.31 to 1.00 percent sulfur			,		-					NA NA	
Petrochemical Feedstocks			2,506 8	977 72	_		301 0		NA -	NA 80	3,892 2
Naphtha for Petro. Feed. Use			8	72	_		0		_	80	2
Other Oils for Petro. Feed. Use			-	-	_		_			- 80	
Special Naphthas			19	_	_		-8		270	-243	24
Lubricants			314	2	-105		-141		287	65	942
Waxes			-	_					4	-4	
Petroleum Coke			4,504	21	_		233		3,195	1,097	1,387
Marketable			3,728	21	-		233		3,195	321	1,387
Catalyst			776							776	
Asphalt and Road Oil			846	21	_		-122		124	865	1,352
Still Gas			3,701							3,701	
Miscellaneous Products			412	_	-		-16		3	425	209
Total	40,364	285	92,112	42,799	10,245	92	1,279	86,788	8,365	89,465	144,438

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."